

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,859	--	--	2,604	784	436	49	8,950	1,684	0
Hydrocarbon Gas Liquids	2,343	-1	458	4	753	--	38	290	1,164	2,064
Natural Gas Liquids	2,343	-1	231	0	737	--	37	290	1,164	1,819
Ethane	994	--	6	--	--	--	-38	--	139	1,339
Propane	712	--	162	0	265	--	11	--	862	265
Normal Butane	118	--	721	--	106	--	53	70	158	19
Isobutane	266	--	-12	--	24	--	6	120	5	147
Natural Gasoline	252	-1	--	--	-98	--	4	100	1	48
Refinery Olefins	--	--	227	4	--	--	2	--	--	245
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	225	--	16	--	-2	--	--	243
Butylene	--	--	3	4	--	--	4	--	--	3
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	130	--	566	-1,841	-18	4	-1,634	396	71
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	130	--	11	187	120	5	293	151	0
Hydrogen	--	--	--	--	--	133	--	133	--	0
Oxygenates (excluding Fuel Ethanol)	--	80	--	9	--	-21	0	--	69	0
Renewable Fuels (including Fuel Ethanol)	--	49	--	1	187	9	4	160	82	0
Fuel Ethanol	--	27	--	--	182	25	5	148	81	0
Renewable Fuels Except Fuel Ethanol	--	22	--	1	6	-16	0	12	1	0
Other Hydrocarbons	--	--	--	0	--	0	0	--	--	0
Unfinished Oils	--	--	--	492	-1	--	8	209	202	72
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	63	-2,028	-138	-8	-2,137	43	0
Reformulated	--	--	--	--	-419	95	-3	-321	0	0
Conventional	--	--	--	63	-1,609	-233	-5	-1,816	43	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,779	168	-1,696	136	-6	--	2,845	3,547
Finished Motor Gasoline	--	--	2,272	2	-223	114	-2	--	764	1,402
Reformulated	--	--	466	--	--	-100	--	--	--	366
Conventional	--	--	1,806	2	-223	214	-2	--	764	1,036
Finished Aviation Gasoline	--	--	9	--	-4	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	944	--	-564	--	9	--	177	194
Kerosene	--	--	1	--	-3	--	0	--	4	-6
Distillate Fuel Oil	--	--	2,886	7	-923	22	-16	--	1,135	872
15 ppm sulfur and under	--	--	2,628	4	-860	22	-14	--	988	820
Greater than 15 ppm to 500 ppm sulfur	--	--	75	--	-6	--	-2	--	77	-5
Greater than 500 ppm sulfur	--	--	183	3	-57	--	0	--	71	58
Residual Fuel Oil ⁷	--	--	203	88	30	--	-5	--	247	78
Less than 0.31 percent sulfur	--	--	39	24	2	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	5	4	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	142	59	24	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	282	14	3	--	2	--	--	297
Naphtha for Petro. Feed. Use	--	--	181	13	3	--	2	--	--	195
Other Oils for Petro. Feed. Use	--	--	101	1	1	--	0	--	--	102
Special Naphthas	--	--	32	13	-1	--	-1	--	--	45
Lubricants	--	--	146	33	-19	--	5	--	85	70
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	494	9	25	--	-2	--	417	113
Marketable	--	--	375	9	25	--	-2	--	417	-7
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	82	--	-18	--	3	--	14	48
Still Gas	--	--	368	--	--	--	--	--	--	368
Miscellaneous Products	--	--	58	0	0	--	0	--	0	57
Total	9,201	129	8,236	3,342	-2,000	554	85	7,606	6,090	5,682

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.